EIA-176 (Revised 1996)

Form Approved OMB No. 19050175 Expires 12/31/99

U.S. DEPARTMENT OF ENERGY

Energy Information Administration Washington DC 20585

ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION, 19

This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). For the provisions concerning the confidentiality of information and sanctions statement, see Sections VI and VII of the instructions. Respondents are not required to file or reply to any Federal collection of information unless it has a valid OMB control number. Public reporting burden for this collection of information is estimated to average 20.8 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Energy Information Administration, Office of Statistical Standards, El-73, 1000 Independence Avenue, S.W., Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503.

	EIA USE							
	А	Affix mailing label or enter mail address						
	Control (ID) No.	_						
RESPONDENT COPY. Retain for your files.								
tetain for your mes.								
	' ' '							
	City, State, Zip Code:							
	Attention:							
PART I: IDENTIFICATION								
1.0 Control No. 2.0 Company Nan	ne	3.0 Report State EIA 4.0 Resubmittal						
		Date						
e. Other changes, correction 5.1 Change company name and/or a. Company Name: b. Operations in (State): c. Street or Post Office Box:	address to:							
PART II: CONTACT PERSON								
1.0 Name (Type or Print)		2.0 Telephone Number (including Area Code and Extension)						
3.0 Signature		4.0 Date						

EIA-176, ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION, 19 1.0 Control No. 2.0 Company Name 3.0 Report State 4.0 Resubmittal Date: PART III: TYPE OF COMPANY AND GAS ACTIVITIES OPERATED IN THE REPORT STATE 1.0 Type of Company (check one) 2.0 Gas Activities Operated On-system Within the Report State (check all that apply) Investor owned distributor Produced Natural Gas Delivered for Resale b Municipally owned distributor Gathered Delivered directly b С Interstate pipeline to consumers Processed С d Intrastate pipeline d Purchased Other (specify) Storage operator е Transported Interstate е SNG plant operator Transported Intrastate Integrated oil and gas g Stored Underground Producer Stored LNG Gatherer Injected Propane-air Processor Produced SNG Other (specify) Imported Exported PART IV: SUPPLY OF NATURAL AND SUPPLEMENTAL GAS RECEIVED WITHIN OR TRANSPORTED INTO REPORT STATE е Volume Cost or (Mcf at 14.73 psia) (Including taxes) 1.0 Company-owned natural gas produced on-system 2.0 On-system purchases received: 2.1 From producers, gatherers, and/or gas processors 2.2 From pipelines and/or distribution companies 2.3 From synthetic natural gas plants or SNG pipeline 2.4 At State line or U.S. border from: Company . State or Country (Continue on Part VI, if more space is needed) 3.0 Transportation and/or exchange receipts: 3.1 Received within the report State 3.2 Received at the State line or U.S. border from: Company State or Country (Continue on Part VI, if more space is needed) 4.0 Transportated into the report State from: State or Country (Continue on Part VI, if more space is needed) 5.0 Withdrawn from storage facilities: 5.1 Withdrawn from company-opeated underground storage: 5.1.1 Company-owned natural gas 5.1.2 Natural gas owned by others 5.2 Company-owned natural gas received directly from underground storage operators 5.3 Received from underground storage operators for the account of others 5.4 From liquefied natural gas storage 6.0 Synthetic natural gas produced 7.0 Other sources of supply (specify source and/or kind of fuel): Continue on Part VI, if more space is needed) 8.0 Total supply within report State

EIA-176, ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION, 19

1.0	Cont	rol No.	2.0 Company Name	3.0	Report State	EIA	4.0	<u>R</u>	Resubmittal	
									Date	
PAR	T V:	DISPO	SITION OF NATURAL AND SUPPLEMENTAL GAS WITHIN OR TR	ANSI	PORTED OUT OF REF	ORT STA	TE	_		
					Volume			(Cost or Revenue	
					(Mcf at 14.73 psia)	e or f		((Including taxes)	e or f
1.0	Used	d in well	, lease, and field operations				L			
2.0	Retu	rned to	oil and/or gas reservoirs	[
3.0			ved, or lost in gas processing or treating plants							
0.0			any-operated plants:							
	0		Volume delivered to company-							
				lcf						
			operated plante for redelivery			İ				
			Volume used for plant fuel	٠٠ ١			1			
		3.1.3	Extraction loss estimated gas phase volume of							
			liquids extracted				-			
		3.1.4	Volume of nonhydrocarbons removed (e.g. $H_2S \& CO_2$)				-			
		3.1.5	Vented, flared, and/or lost				-			
	3.2	Plants	operated by others:				:		;	
		3.2.1	Volume delivered to plants							
			operated by others for redelivery	lcf			-			
		3.2.2	Total volume used, removed, vented and/or flared							
4.0	Adde	ed to sto	orage facilities:							
	4.1		ed into company-operated underground storage:							
		•	Company-owned natural gas							
			Natural gas owned by others							
	4.0		,				1		;	
			any owned gas delivered directly to underground storage operators				-			
			red to underground storage operators for the account of others				1			
			to liquefied natural gas storage	٠٠ ١						
5.0	Deliv		f company-owned natural gas							
	5.1		red to other pipelines within the report State				+	—		
	5.2	Delive	red to resellers (e.g., distribution companies)				-			
	5.3	Delive	red at the State line or U.S. border to:							
		Compa	any							
		State	or Country				_			
		(Conti	nue on Part VI if more space is needed)							
	5.4	Delive	red directly to consumers Number of consumers							
		5.4.1	Residential sales				1			
			5.4.1.1 Firm	[
			5.4.1.2 Interruptible	[
		5.4.2	Commercial Sales							
			5.4.2.1 Commercial (excluding nonutility						;	
			power producer sales)							
			5.4.2.1.1 Firm				Τ			
			5.4.2.1.2 Interruptible							
			•	٠ . ا						
			5.4.2.2 Commercial nonutility power							
			producer sales	F			÷			
			5.4.2.2.1 Firm				+	—		
			5.4.2.2.2 Interruptible				-			
		5.4.3	Industrial Sales							
			5.4.3.1 Industrial (excluding nonutility							
			power producer sales)				-			
			5.4.3.1.1 Firm							
			5.4.3.1.2 Interruptible	l						
			5.4.3.2 Industrial nonutility power							
			producer sales							
			5.4.3.2.1 Firm	ľ						
						1				
			5.4.3.2.2 Interruptible	ii t			:			
		5.4.4	Other Nonutility Power Producer Sales .				İ			
			5.4.4.1 Firm			+	+			
			5.4.4.2 Interruptible							

1.0	Cont	rol No.	2.0 Company Name		Report State	EIA	4.0 Resubmittal		
	00		210 Company Manie	0.0	riopon olato		Date		
PAR	PART V: CONTINUATION, DISPOSITION OF NATURAL AND SUPPLEMENTAL GAS WITHIN OR TRANSPORTED OUT OF REPORT STATE								
		Delive	ered directly to consumers Number of consu	mers	Volume (Mcf at 14.73 psia)	e or f	Cost or Revenue (Including taxes)	e or f	
			Electric Utility Sales		(**************************************		(gg		
			5.4.5.1 Firm						
			5.4.5.2 Interruptible			<u> </u>		:	
		5.4.6	Natural Gas Used as Vehicle Fuel			i			
			5.4.6.1 Firm						
6.0	Δνοτ	ana haa	5.4.6.2 Interruptible						
0.0		nsumers		Btu					
7.0	Natu	ral gas t	transported for the account of others						
	7.1		ered to other pipelines within the			i i			
	7.2		State	•					
	7.3		ered at the State line or U.S. border to:						
		Compa		_		 			
			or Country						
	7.4		nue on Part VI if more space is needed) ported and delivered to consumers						
			e account of others: Number of consu	mers		}			
		7.4.1	Residential Consumers			<u> </u>			
			7.4.1.1 Firm						
			7.4.1.2 Interruptible						
		7.4.2	Commercial Consumers						
			7.4.2.1 Commercial (excluding nonutility power producer consumers)			İ			
			7.4.2.1.1 Firm			<u> </u>			
			7.4.2.1.2 Interruptible						
			7.4.2.2 Commercial nonutility power						
			producer consumers						
			7.4.2.2.1 Firm			i			
		7.4.3	Industrial Consumers						
			7.4.3.1 Industrial (excluding nonutility						
			power producer consumers)						
			7.4.3.1.1 Firm			i			
			7.4.3.1.2 Interruptible						
			producer consumers			1			
			7.4.3.2.1 Firm			<u> </u>			
			7.4.3.2.2 Interruptible						
		7.4.4	Other Nonutility Power Producer Consumers			i			
			7.4.4.1 Firm	•					
		745	7.4.4.2 Interruptible						
		7.4.0	7.4.5.1 Firm						
			7.4.5.2 Interruptible						
		7.4.6	Natural Gas Used as Vehicle Fuel			<u> </u>			
			7.4.6.1 Firm						
			7.4.6.2 Interruptible						
8.0			exchange gas or storage gas						
8.1 Delivered at point(s) within the report State									
8.2 Delivered at the State line or U.S. Border to Company									
		State o	or Country						
	10-		nue on Part VI if more space is needed)			1			
9.0			line, storage, and/or distribution operations			1			
		-				1			
11 0			n Part VI if more space is needed) ition accounted for						
			tion accounted for d for gas supply (+) or disposition (-)						
	Unide		3	• •	1	1	RESPONDENT COP	Y Page 4	

EIA-176, ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION, 19

1.0 Cont	rol No.	2.0 Company Name		3.0	Report State	EIA	4.0 Resubmittal Date:		
PART VI:	CONTINU	I ATION SHEET							
(To be used only if insufficient space was provided in Part IV and/or Part V)									
	Supply (Continued)					e or f	Cost or Revenue (Including taxes)	e or f	
PART IV,	IV, 2.4 On-system purchases received at State line or U.S. border from: (Continued)								
		ny							
		r Country							
		ny r Country							
PART IV,		nsportation and or exchange receipts at Sta	ate line						
17000110,		border from: (Continued)	ate inte						
		ny							
	State o	r Country							
	Compa	ny							
		r Country							
PART IV,		nsported into the report State from: (Cont'd							
	State o	r Country							
		r Country							
		r Country							
PART IV,		r Country er sources of supply (specify source and/or	· kind						
PARTIV,		er sources or supply (specify source and/or (Continued)	KITU						
	or racij.	Continuedy							
		Disposition (Continued)							
DADEN									
PART V,		mpany-owned natural gas deliveries at State	e line or						
		order to: (Continued) ny							
		r Country							
		ny							
		r Country							
PART V,		nsported for the account of others out of rep	port						
	State to	c: (Continued)							
	State o	r Country							
		r Country							
		r Country							
D. D. T. V.		r Country							
PART V,		iveries of exchange gas at State line or U.S							
		to: (Continued)							
		r Country							
		ny							
	-	r Country							
PART V,	10.0 Ot	ther disposition (specify): (Continued)							

EIA-176, ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY AND DISPOSITION, 19 1.0 Control No. 2.0 Company Name 3.0 Report State 4.0 Resubmittal Date: PART VII: FOOTNOTES Sub-item (State, Company, or Line) Part Item Line EIA Use Footnote No.